

Distributed Energy Resource (DER) Register



Completing the Application Form

The slides provide the details for completing the application form (wherever there is a change from the current form).

This includes adding of:

- 1. The DER (Distributed Energy Resource) details;
- 2. The AC Connection Configurations (Inverters);
- 3. The Device Configurations (E.g. Solar panels)

The instructions are also provided for Decommissioning or Editing of any existing Inverters or Devices as part of an Upgrade application.



1. Upon logging into our connection portal you can select 'New Applications' to lodge a new application for embedded generation e.g.: Solar, Wind, Hydro etc.



Connections Portal

• The Australian Energy Market Operator (AEMO) has introduced a new requirement to provide technical details of generators (from 0kW to 30MW) connecting to TasNetworks' distribution network. ... read more V

Applications



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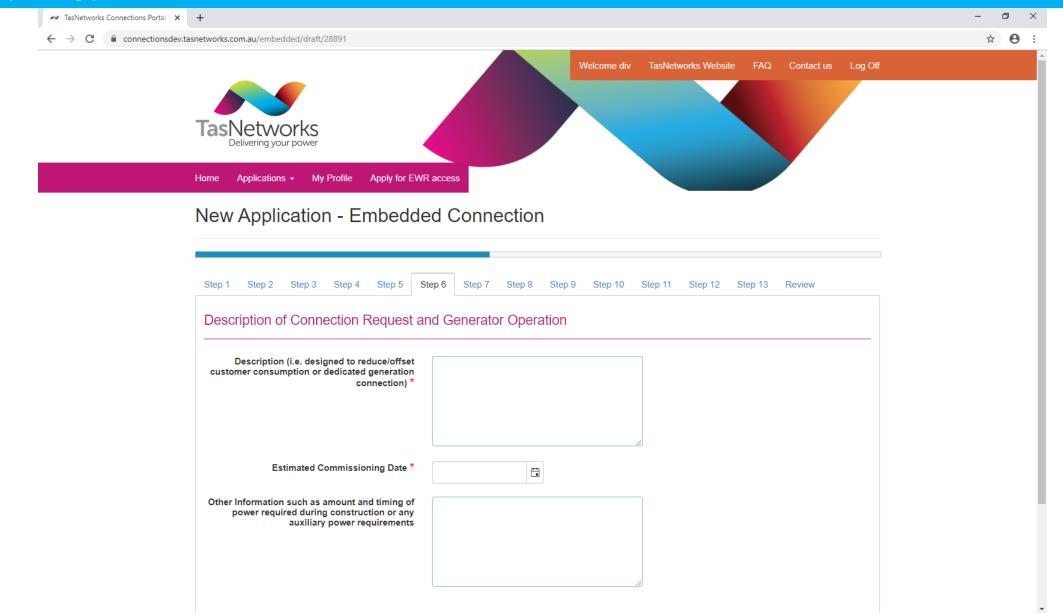


2. Upon reaching the Step 5 of the application form you must fill in the National Metering Identifier (NMI) if you are applying for an upgrade of existing installation. E.g.: Adding an inverter or adding solar panels etc.

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Home Applications - My Profile Apply for EWR access	
New Application - Embedded Connection	
Step 1 Step 2 Step 3 Step 5 Step 6 Step 7 Step 8 Step 9 Step 10 Step 11 Step 12 Step 13 Review	
Connection Details	
Connection Type * (1) The Connection Type field is required. National Meter Identifier (NMI)	
Please provide the National Metering Identifier (It can be found on the customer's electricity bills). This will allow us to provide you information on existing DER on the site.	
Please refer to the Requirements for Connecting Micro Embedded Generating Systems to the TasNetworks Distribution Network, which is available on the TasNetworks website at https://www.tasnetworks.com.au/embedded-generation	
Previous Cancel Save & Exit Save & Exit	
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3. On step 6 of the application, please provide the estimated commissioning date for the installation. This date is important as we will be requesting you for 'as-built' information based on this date.





4. On Step 8 of the application you can complete the details of the Distributed Energy resource (DER) that will be installed.

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	Welcome div TasNetworks Website FAQ Contact us Log Off Velcome div TasNetworks Website FAQ Contact us Log Off Home Applications • My Profile Apply for EWR access	
	New Application - Embedded Connection	
	Step 1 Step 2 Step 3 Step 5 Step 6 Step 7 Step 9 Step 10 Step 11 Step 12 Step 13 Review Installation Details Installation Details	
	Number of phases available * 1 • Number of phases with DER installed * 1 •	
	Central protection and control * Ves No Islandable Installation * Ves No	
	+ Add AC Connection Configuration Id DER Id No. of AC Connections Type Manufacturer Model Status	
	Image: No items to display Image: No items to display Previous Save & Exit Cancel Save & Continue	



5. If you confirm that Central Protection and Control will be enabled for the installation then please fill the protection and control information. The data has been pre-populated from the standards but you can change this if needed.

Installation Details

Number of phases available *	I ▼
Number of phases with DER installed *	1
Central protection and control *	Yes ○ No
Islandable Installation *	Yes No
Protection and Control	
Under-frequency protection (Hz) *	47.00
Under-frequency protection delay (Hz) *	2.000
Over-frequency protection (Hz) *	52.00
Undervoltage protection (V<) $*$	180.000
Undervoltage protection delay (V<) $*$	2.000
Overvoltage protection 1 (V>) *	260.000
Overvoltage protection 1 delay (V>) *	2.000



6. You can click on the + Add AC Connection Configuration button to add AC Equipment details (Inverter). You do not need to add each inverter as a separate AC Connection if they are from the same manufacturer, model number, series and have same rated capacity. You just need to mention the number of inverters in the field "Number of AC Connections with this configuration."

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	New Application - Embedded Connection	
	Step 1 Step 2 Step 3 Step 4 Step 5 Step 6 Step 7 Step 9 Step 10 Step 11 Step 12 Step 13 Review	
	Installation Details	
	Number of phases available *	
	Number of phases with DER installed *	
	Central protection and control * 💿 Yes 🖲 No	
	Islandable Installation * 💿 Yes 💿 No	
	+ Add AC Connection Configuration	
	Id DER Id No. of AC Connections Type Manufacturer Model Status	
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7. You must select the Inverter Manufacturer, Series and Model numbers from a list of CEC approved manufacturers. To make the process easy the drop down list of approved manufacturers provided by CEC has been populated.

Inverter Manufacturer *

Inverter Series *

Inverter Model Number *

Inverter Serial Numbers

Inverter device capacity (in KW) *

What standard(s) apply to the inverter? (Examples include AS4777.2:2015, IEC 62109-1 and -IEC 62019-2.) *

Select manufacturer	۳
Select manufacturer	
(ABB) Power-One Italy S.p.A	•
ABB	
ABB Oy Power Conversion	
Ablerex Electronics Co Ltd	
Afore New Energy Technology Shanghai Co Ltd	
AGL	-

AS4777.2: 2015

() Inverter Manufacturer is required.



8. You must select the response mode that will be enabled on the inverter. Depending upon the response mode configuration you will see different set of fields requesting you further configuration details. For all of these configuration details, data has been pre-populated from the Australian standard wherever available.

 Vnom-max (sustained operation overvoltage limit)
 255.000

 Fstop (over-frequency) eg- 52.00 Hz *
 52.00

 Fstop-CH (under-frequency) eg- 48.00 Hz *
 None

 Inverter - DRED interaction *
 Voltage Response Modes

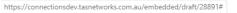
 Which main set of response modes are to be enabled? *
 T





9. Click on the arrow next to you AC Connection (inverter) record to add devices (solar panels)

Home Applications -	My Profile Apply for EWR a	ccess					
New Applica	ation - Embeddeo	l Conr	nection				
Step 1 Step 2 S	Step 3 Step 4 Step 5 Step	6 Step 7	Step 8 Step	9 Step 10 Step 11	Step 12 S	tep 13 Review	
Installation Det	ails						
N	umber of phases available *	4					
	phases with DER installed *	1		· · ·			
		1		•			
	•	Yes No Yes No					
+ Add AC Conne	ction Configuration						
ld DER		Туре	Manufacturer	Model	Status		
► 50001	1	Inverter	ABB	PVS800-57-0500kW-A	Draft	Celete Delete	
	► 10 ► items per page					1 - 1 of 1 items	Ŏ
Previous		Sav	ve & Exit Cance			Save & Co	ntinue



10. You can click on the + Add Device Configuration button to add Device (solar panel, battery etc.) details.

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	Step 1 Step 2 Step	3 Step 4 Step 5 Step	6 Step 7	Step 8 Step	9 Step 10 Step 11	Step 12 St	ep 13 Review		
	Installation Detail	3							
	Num	ber of phases available *	1		•				
	Number of ph	ses with DER installed *	1		T				
	Centra	protection and control *	Yes No						
		Islandable Installation *	Yes 💿 No						
	+ Add AC Connection	n Configuration							
	Id DER Id	No. of AC Connections	Туре	Manufacturer	Model	Status			
	50001	1	Inverter	ABB	PVS800-57-0500kW-A	Draft			
	+ Add Device								
	Id DER Id	No. of Devices ↓		Туре	Manufacturer	Model	Status		
	H 4 0	► ► 10 ▼ items per	page				No items to display	Ċ	
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11. Add the number of panels, manufacturer (from the CEC approved list), model number and the rated capacity of the panel within the device details and update to save. You do not need to add each solar module as a separate device if they are from the same manufacturer, model number and have same rated capacity. You just need to mention the number of modules in the field "Number of devices with this configuration"

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→ C		☆ 😬 :
Installation Details		^
Number of phases available *	1	
Add a DER Device Configuration to AC Connection	on Configuration (Id #50001)	
Status	Draft	
Move to a different AC Connection Configuration		
	50001 - Inverter - PVS800-57-0500kW-A	
Number of devices with this configuration *	1	
Device Type *		
31-	Solar PV 🔹	
Device sub-type *	Microcrystalline •	
Device Manufacturer *		
	Select manufacturer type	
Device Model Number *	Select manufacturer type	
	aleo solar GmbH	
Nominal rated capacity *	Anhui Daheng Energy Technology Co Ltd	
	Anhui Schutten Solar Energy Co Ltd	
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12. If you are making an application for an Upgrade, since you have provided the NMI we will pre-populate the application with all the AC Connections and the devices on the site that we have information about.

- You can choose to Edit the existing inverter details or Decommission the inverter using "Edit" and "Delete" buttons next to the AC connection (inverter) record.
- You can choose to Edit the existing Device (solar panel) details or Decommission the panels using "Edit" and "Delete" buttons next to the Device record.

	+ Add AC	Connection (Configuration					
	ld	DER Id	No. of AC Connections	Туре	Manufacturer	Model	Status	
4	50001		1	Inverter	ABB	PVS800-57-0500kW-A	Draft	Celete Delete

+ Add	d Device Cor	nfiguration						
ld	DER Id	No. of Devices ↓	Туре	Manufacturer	Model	Status		
50000		1	Solar PV	All PV Australia Pty Ltd	AP6M60-250	Draft	Call Delete	
Image: Image Image: Image Image: Image Image: Image Image: Image							Q	



13. You can add as many AC Connection Configurations and Devices as you need for your installation.
14. You can complete the other steps within the application form as per normal and "Submit" the application.
15. Your application will be processed and TasNetworks will continue to provide you with the confirmation of approval as per normal.



Application - Submitted

Your application has been successfully submitted to the TasNetworks Customer Supply Team. Your application will be processed within 10 business days from TasNetworks acceptance of a completed form. You may be contacted by a TasNetworks team member if any issues are found with your application, or else a response letter will be sent to your nominated address. The response letter will also be visible against this application within the portal for viewing.

If you have any questions you can contact the Customer Supply Team either by email to newsupply.applications@tasnetworks.com.au or by phone on (03) 6324 7583.

Return to home page

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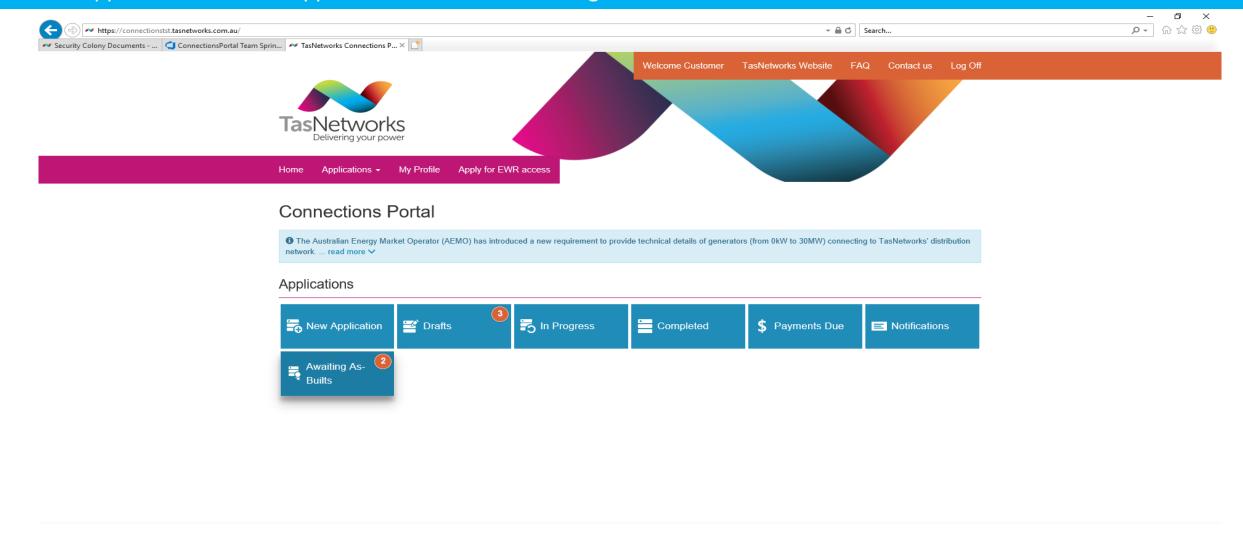


Providing As-builts Information

The slides provide the details for completing the as-builts information (e.g.: inverter serial numbers) once the installation is commissioned.



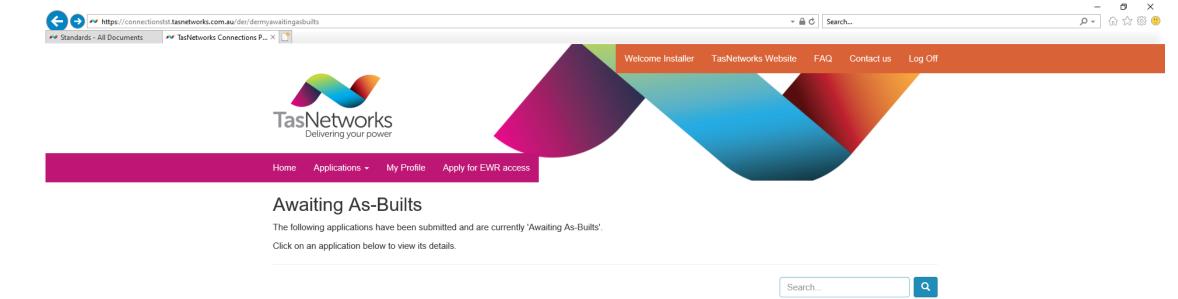
1. You can now see an additional tile on your portal page called "Awaiting As-builts. This has been added as we need further information from you once the installation is commissioned. The number of applications on the tile will increment based on the number applications we have approved and are now awaiting further information.



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2. You can select an application that is awaiting as-builts and click on DER button to provide the as-builts DER (distributed energy resource) information.



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	DER
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3. Please confirm the actual commissioning date of the installation. This date is important to us as our compliance obligations to AEMO start from this date.

Installation Details

Status	Awaiting As-Builts
National Meter Identifier (NMI)	
Approved capacity (kVA)	567.000
Number of phases available	1
Number of phases with DER installed	1
Central protection and control *	No
Islandable Installation *	No
Export limitation (kVA)	89.000
Actual Commissioning Date *	17/01/2020

ld	DER Id	No. of AC Connections	Туре	Manufacturer	Model	Status	
50004						o	

3. Please open the AC Connection (Inverter) record/s and enter the serial numbers for all the inverters with that configuration. i.e.: if you have 3 inverters with same configuration then you need to provide 3 serial numbers.

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Home Applications - My Profile Apply for	EWR access		Â
AC Connection Configuration (Id #50001)	1 0010 0000	□ ×	
Status	Submitted		
Number of AC Connections with this configuration	1		
AC equipment type	Inverter		
Rate of Change of Frequency (Hz/s)	1.34		
Voltage Vector Shift (Deg)	5.9		
Inter-trip scheme	Scheme		
Neutral voltage displacement (V)			
Inverter Serial Numbers *			
Commissioning Date	17/1/2020		
Inverter Manufacturer	Blueline Solar		
Inverter Series	Solar Edge		
Inverter Model Number	MI4000		
Inverter device capacity (in KW)	45		
What standard(s) apply to the inverter? (Example include AS4777.2:2015, IEC 62109-1 and -IEC 62019-2.)	AS4777.2: 2015		
Vnom-max (sustained operation overvoltage limi eg- 255V	t) 255		
Fstop (over-frequency) eg- 52.00 Hz	52		
Fstop-CH (under-frequency) eg- 48.00 Hz	48		
Inverter - DRED interaction	Yes		
Aggregator / Trading Entity	Entity		, and the second s



4. Once you have provided the actual commissioning date and the serial numbers for all the inverters, please click the Save and Verify button to confirm the as-builts details. The application will no longer be listed under the Awaiting As-builts tile. If you need to change any other information as part of the as-builts, please contact TasNetworks. **Your application is now completed.**

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	Installation De	etails					
		Status	Awaiting As-Builts				
		National Meter Identifier (NMI) Approved capacity (kVA)	567.000				
	Numbe	Number of phases available r of phases with DER installed	1				
	с	entral protection and control *	No				
		Export limitation (kVA)	89.000				
		Actual Commissioning Date *	17/01/2020	App	ly		
	Id [DER Id No. of AC Connectio	ns Type	Manufacturer	Model Statu	s	
	▶ 50001	1	Inverter	Blueline Solar	MI4000 Subm	itted 🖉 Open	
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If you require assistance submitting your DER application or providing DER As-built information please contact:

Customer Connections Team 03 6324 7583 newsupply.applications@tasnetworks.com.au

