## **Prescribed Transmission Service Prices for 2025-26** To apply from 1 July 2025 to 30 June 2026 (incl of GST)



## Powering a Bright Future

Customer connection point name	Voltage	Prescribed Exit Service Price	Prescribed TUoS Service Locational Price	Prescribed TUoS Services Non- Locational Price		Prescribed Common Transmission Service Price	
	(kV)	(\$/month)	(\$/MW/day)	Capacity Price (\$/MW/Month)	Energy Price (\$/MWh)	Capacity Price (\$/MW/Month)	Energy Price (\$/MWh)
Arthurs Lake	6.6	1,395.51	61.77	1,527.38	4.73	2,426.49	7.51
Avoca	22.0	16,538.11	67.98	1,527.38	4.73	2,426.49	7.51
Bridgewater	11.0	48,564.52	59.57	1,527.38	4.73	2,426.49	7.51
Burnie	22.0	46,219.34	47.93	1,527.38	4.73	2,426.49	7.51
Chapel St	11.0	55,006.28	45.54	1,527.38	4.73	2,426.49	7.51
Creek Rd	33.0	70,901.05	47.65	1,527.38	4.73	2,426.49	7.51
Derby	22.0	34,110.35	189.80	1,527.38	4.73	2,426.49	7.51
Derwent Bridge	22.0	18,530.13	26.53	1,527.38	4.73	2,426.49	7.51
Devonport	22.0	56,549.45	65.36	1,527.38	4.73	2,426.49	7.51
Electrona	11.0	34,535.59	87.28	1,527.38	4.73	2,426.49	7.51
Emu Bay	22.0	29,934.40	45.51	1,527.38	4.73	2,426.49	7.51
George Town	22.0	41,916.52	33.67	1,527.38	4.73	2,426.49	7.51
Hadspen	22.0	36,892.48	33.09	1,527.38	4.73	2,426.49	7.51
Huon River	11.0	27,121.87	332.79	1,527.38	4.73	2,426.49	7.51
Kermandie	11.0	34,697.91	129.93	1,527.38	4.73	2,426.49	7.51
Kingston 11kV	11.0	48,272.11	71.74	1,527.38	4.73	2,426.49	7.51
Kingston 33kV	33.0	32,432.19	74.37	1,527.38	4.73	2,426.49	7.51
Knights Rd	11.0	38,001.28	107.42	1,527.38	4.73	2,426.49	7.51
Lindisfarne	33.0	54,052.96	51.85	1,527.38	4.73	2,426.49	7.51
Meadowbank	22.0	13,330.66	40.70	1,527.38	4.73	2,426.49	7.51
Mornington	33.0	36,331.73	92.11	1,527.38	4.73	2,426.49	7.51
Mowbray	22.0	36,020.04	39.58	1,527.38	4.73	2,426.49	7.51
New Norfolk	22.0	35,992.01	48.40	1,527.38	4.73	2,426.49	7.51
Newton	22.0	24,579.81	156.71	1,527.38	4.73	2,426.49	7.51
North Hobart	11.0	72,295.67	91.07	1,527.38	4.73	2,426.49	7.51
Norwood	22.0	38,042.90	36.80	1,527.38	4.73	2,426.49	7.51
Palmerston	22.0	28,561.89	30.97	1,527.38	4.73	2,426.49	7.51
Port Latta	22.0	16,197.25	72.88	1,527.38	4.73	2,426.49	7.51
Queenstown	22.0	29,843.96	63.29	1,527.38	4.73	2,426.49	7.51
Railton	22.0	64,957.62	56.15	1,527.38	4.73	2,426.49	7.51
Risdon	33.0	56,046.01	50.48	1,527.38	4.73	2,426.49	7.51
Rokeby	11.0	79,275.63	96.85	1,527.38	4.73	2,426.49	7.51
Rosebery	44.0/22.0	58,649.85	18.71	1,527.38	4.73	2,426.49	7.51
Savage River	22.0	3,057.46	46.11	1,527.38	4.73	2,426.49	7.51
Scottsdale	22.0	59,369.10	158.38	1,527.38	4.73	2,426.49	7.51
Sheffield	22.0	9,845.46	103.70	1,527.38	4.73	2,426.49	7.51
Smithton	22.0	26,358.96	115.32	1,527.38	4.73	2,426.49	7.51
Sorell	22.0	48,976.82	99.63	1,527.38	4.73	2,426.49	7.51
St Leonards	22.0	30,980.60	42.98	1,527.38	4.73	2,426.49	7.51
St Marys	22.0	48,038.88	86.15	1,527.38	4.73	2,426.49	7.51
Trevallyn	22.0	74,697.07	37.19	1,527.38	4.73	2,426.49	7.51
Triabunna	22.0	38,492.33	80.39	1,527.38	4.73	2,426.49	7.51
Tungatinah	22.0	19,855.08	31.36	1,527.38	4.73	2,426.49	7.51
Ulverstone	22.0	34,827.02	44.89	1,527.38	4.73	2,426.49	7.51
Waddamana	22.0	6,870.69	8.41	1,527.38	4.73	2,426.49	7.51
							7.51
Wesley Vale	22.0	22,113.72	48.50	1,527.38	4.73	2,426.49	

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## Note:

- 1. TUOS is Transmission Use of System.
- 2. The prescribed transmission prices in the above table have been calculated in accordance with the National Electricity Rules (NER) and TasNetworks' Proposed 2024-29 Pricing Methodology submitted to the Australian Energy Regulator (AER).
- 3. The table above sets out prescribed transmission network prices and exit prices for connection points to the distribution network only. Prices for generators, non-distributor connection points and non-prescribed transmission services are not included.
- 4. Prescribed TUoS Services Locational Prices the customer's contract demand is used to determine the charge.
- 5. Prescribed TUoS Services Non-Locational Prices either the capacity or energy price is applicable, depending on whether the customer load factor is above (capacity) or below (energy) the median load factor for Tasmania. Where the capacity price is applicable, the customer's contract demand is used to determine the charge. Where the energy price is applicable, historical energy is generally used to determine the charge.
- 6. Prescribed Common Transmission Service Price either the capacity or energy price is applicable, depending on whether the customer load factor is above (capacity) or below (energy) the median load factor for Tasmania. Where the capacity price is applicable, the customer's contract demand is used to determine the charge. Where the energy price is applicable, historical energy is generally used to determine the charge.
- 7. Prices for connection sites added after 1 July 2025 will be determined through application of TasNetworks' Pricing Methodology.

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