

# Network tariff pricing schedule for standard control services 2023-24

As approved by the Australian Energy Regulator

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# 1 Introduction

As Tasmania's licensed distribution network service provider (**DNSP**), TasNetworks offers a range of pricing structures (**network tariffs**) to customers connected to its distribution network. The range of tariffs reflects the characteristics of different types of customers, the demands that their energy use places on the network and the typical costs of serving those customers.

This pricing schedule sets out the distribution use of system (**DUoS**) and transmission use of system (**TUoS**) charges<sup>1</sup>, collectively referred to as Network Use of System (**NUoS**) tariffs, applied by TasNetworks to all customer sites connected to the distribution network and provides indicative prices for 2023-24.

More information about network tariffs can be found on TasNetworks' website at <https://www.tasnetworks.com.au/poles-and-wires/pricing/Our-prices> and in our 2023-24 Annual Distribution Pricing Proposal.

Customers and retailers who are uncertain about the network pricing process or the pricing arrangements that may be applicable to their particular circumstances or those of their customers are encouraged to contact TasNetworks at:

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<sup>1</sup> TUoS is referred to as "Designated Pricing Proposal Costs" (**DPPC**) in TasNetworks' pricing models submitted to the Australian Energy Regulator (**AER**)

## 2 Pricing schedule for the 2019-2024 regulatory control period

All prices and tariffs contained in this document are expressed in nominal terms, and unless otherwise stated, are exclusive of Goods and Services Tax (GST).

### 2.1 Standard control services

Standard control services are the core network services associated with providing customers with access to the network and the delivery of electricity. These services include the construction, operation, repair and maintenance of the network, responding to emergency outages, providing customer connections and augmenting the network to provide additional capacity to support growth in the demand for electricity or growth in the amount of electricity being injected into the network by customers with their own generation.

Standard control services are relied on by all customers and every household, business and organisation connected to the network makes a contribution towards the cost of the shared network. Rather than setting our prices for standard control services, the Australian Energy Regulator (AER) caps the amount of revenue we can collect from our customers each year to pay for shared network services. Our network tariffs and their charging parameters are designed to share the recovery of that revenue equitably between every customer connected to our network, and are determined by TasNetworks in accordance with the revenue allowances and pricing methodology approved by the AER in our Final Distribution Determination<sup>2</sup>.

### 2.2 Tariff schedules for standard control services

This document provides the proposed tariffs for the remainder of the regulatory control period.

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<sup>2</sup> Final Decisions, TasNetworks Distribution Determination, 2019-20 to 2023-24, April 2019.

# Standard control services

## 2.2.1 Indicative prices for network tariffs 2023-24

- Table 1 – Standard control services – 2023-24 network tariff schedule – NUoS
- Table 2 – Standard control services – 2023-24 network tariff schedule – DUoS
- Table 3 – Standard control services – 2023-24 network tariff schedule – TUoS

Table 1 – Standard control services – 2023-24 network tariff schedule – NUoS

Network tariff description	Network tariff code	Fixed charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/connection charges c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Residential</b>											
Residential low voltage time of use consumption	TAS93	61.702		15.004		3.075					
Residential low voltage general light and power	TAS31	56.440	8.123								
Residential low voltage time of use demand	TAS87	62.782					26.154	7.839			
Residential low voltage time of use demand DER	TAS97	62.782					26.154	7.839			
<i>Residential low voltage pay as you go consumption</i>	<i>TAS101<sup>3</sup></i>	<i>56.440</i>	<i>8.123</i>								
<i>Residential low voltage pay as you go time of use consumption</i>	<i>TAS92<sup>3</sup></i>	<i>61.702</i>		<i>15.004</i>		<i>3.075</i>					
<b>Small business low voltage</b>											
Small business low voltage time of use consumption	TAS94	73.815		10.840	6.504	1.626					
Small business low voltage general light and power	TAS22	56.118	9.403								
Small business low voltage time of use demand	TAS88	81.640					59.771	17.913			
Small business low voltage time of use demand DER	TAS98	81.640					59.771	17.913			
<b>Large business low voltage</b>											
Large business low voltage kVA demand	TAS82	382.470	2.435				34.865				
Large business low voltage time of use demand	TAS89	538.794					45.805	15.253			

<sup>3</sup> This network tariff is obsolete, and no new connections are allowed.

Network tariff description	Network tariff code	Fixed charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/connection charges c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Irrigation</b>											
Irrigation low voltage time of use consumption	TAS75 <sup>4</sup>	270.122		10.918	6.550	1.637					
<b>Large business high voltage</b>											
Large business high voltage specified demand < 2MVA	TASSDM	386.165		1.152	0.691	0.173				20.400 / 0.000	204.000 / 0.000
Large business high voltage specified demand > 2MVA	TAS15 <sup>5</sup>	3,170.000		0.996	0.598	0.149				10.033 / 0.365	50.165 / 1.825
<b>Uncontrolled energy</b>											
Uncontrolled low voltage heating and hot water	TAS41	6.974	6.113								
<b>Controlled energy</b>											
Controlled low voltage energy – night period only	TAS63	13.288	1.379								
<i>Controlled low voltage energy – off-peak with afternoon boost</i>	<i>TAS61<sup>6</sup></i>	<i>13.288</i>	<i>1.593</i>								
<b>Unmetered supply</b>											
Unmetered supply low voltage general	TASUMS	56.118	10.985								
<b>Street Lighting</b>											
Unmetered supply low voltage public lighting	TASUMSSL <sup>7</sup>						0.116				

<sup>4</sup> This tariff has seasonality parameters for peak, shoulder and off-peak parameters.

<sup>5</sup> DUoS component only, locational TUoS component also applies.

<sup>6</sup> This network tariff is obsolete, and no new connections are allowed.

<sup>7</sup> Public lighting is charged on the basis of c/lamp watt/day



Network tariff description	Network tariff code	Fixed charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/connection charges c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Individual Tariff Calculation</b>											

Table 2 – Standard control services – 2023-24 network tariff schedule – DUoS

Network tariff description	Network tariff code	Service charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/ connection charges c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Residential low voltage</b>											
Residential low voltage time of use consumption	TAS93	61.702		11.485		2.354					
Residential low voltage general light and power	TAS31	56.440	6.262								
Residential low voltage time of use demand	TAS87	62.782					21.270	6.375			
Residential low voltage time of use demand DER	TAS97	62.782					21.270	6.375			
<i>Residential low voltage pay as you go consumption</i>	<i>TAS101<sup>8</sup></i>	<i>56.440</i>	<i>6.262</i>								
<i>Residential low voltage pay as you go time of use consumption</i>	<i>TAS92<sup>8</sup></i>	<i>61.702</i>		<i>11.485</i>		<i>2.354</i>					
<b>Small business low voltage</b>											
Small business low voltage time of use consumption	TAS94	73.815		8.623	5.174	1.293					
Small business low voltage general light and power	TAS22	56.118	7.542								
Small business low voltage time of use demand	TAS88	81.640					48.792	14.623			
Small business low voltage time of use demand DER	TAS98	81.640					48.792	14.623			
<b>Large business low voltage</b>											
Large business low voltage kVA demand	TAS82	382.470	1.884				22.805				
Large business low voltage time of use demand	TAS89	538.794					28.883	9.618			

<sup>8</sup> This network tariff is obsolete, and no new connections are allowed.

Network tariff description	Network tariff code	Service charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/ connection charges c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Irrigation</b>											
Irrigation low voltage time of use consumption	TAS75 <sup>9</sup>	270.122		8.229	4.937	1.234					
<b>Large business high voltage</b>											
Large business high voltage specified demand < 2MVA	TASSDM	386.165		0.325	0.195	0.049				17.203 / 0.000	172.030 / 0.000
Large business high voltage specified demand > 2MVA	TAS15	3,170.000		0.996	0.598	0.149				10.033 / 0.365	50.165 / 1.825
<b>Uncontrolled energy</b>											
Uncontrolled low voltage heating and hot water	TAS41	6.974	4.252								
<b>Controlled energy</b>											
Controlled low voltage energy – night period only	TAS63	13.288	0.962								
<i>Controlled low voltage energy – off-peak with afternoon boost</i>	<i>TAS61<sup>10</sup></i>	<i>13.288</i>	<i>1.071</i>								
<b>Unmetered supply</b>											
Unmetered supply low voltage general	TASUMS	56.118	8.359								
<b>Street Lighting</b>											
Unmetered supply low voltage public lighting	TASUMSSL <sup>11</sup>						0.091				

<sup>9</sup> This tariff has seasonality parameters for peak, shoulder and off-peak parameters.

<sup>10</sup> This network tariff is obsolete, and no new connections are allowed.

<sup>11</sup> Public lighting is charged on the basis of c/lamp watt/day

Network tariff description	Network tariff code	Service charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/ connection charges c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Individual Tariff Calculation</b>											

Table 3 – Standard control services – 2023-24 network tariff schedule – TUoS

Network tariff description	Network tariff code	Service charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/ connection charges <sup>12</sup> c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Residential low voltage</b>											
Residential low voltage time of use consumption	TAS93			3.519		0.721					
Residential low voltage general light and power	TAS31		1.861								
Residential low voltage time of use demand	TAS87						4.884	1.464			
Residential low voltage time of use demand DER	TAS97						4.884	1.464			
<i>Residential low voltage pay as you go consumption</i>	<i>TAS101<sup>13</sup></i>		1.861								
<i>Residential low voltage pay as you go time of use consumption</i>	<i>TAS92<sup>13</sup></i>			3.519		0.721					
<b>Small business low voltage</b>											
Small business low voltage time of use consumption	TAS94			2.217	1.330	0.333					
Small business low voltage general light and power	TAS22		1.861								
Small business low voltage time of use demand	TAS88						10.979	3.290			
Small business low voltage time of use demand DER	TAS98						10.979	3.290			
<b>Large business low voltage</b>											
Large business low voltage kVA demand	TAS82		0.551				12.060				
Large business low voltage time of use demand	TAS89							16.922	5.635		

<sup>12</sup> There are no connection charges for the TUoS tariff component

<sup>13</sup> This network tariff is obsolete, and no new connections are allowed.

Network tariff description	Network tariff code	Service charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/ connection charges <sup>12</sup> c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Irrigation</b>											
Irrigation low voltage time of use consumption	TAS75 <sup>14</sup>			2.689	1.613	0.403					
<b>Large business high voltage</b>											
Large business high voltage specified demand < 2MVA	TASSDM			0.827	0.496	0.124				3.197 / 0.000	31.970 / 0.000
Large business high voltage specified demand > 2MVA	TAS15 <sup>15</sup>										
<b>Uncontrolled energy</b>											
Uncontrolled low voltage heating and hot water	TAS41		1.861								
<b>Controlled energy</b>											
Controlled low voltage energy – night period only	TAS63		0.417								
<i>Controlled low voltage energy – off-peak with afternoon boost</i>	<i>TAS61<sup>16</sup></i>		<i>0.522</i>								
<b>Unmetered supply</b>											
Unmetered supply low voltage general	TASUMS		2.626								
<b>Street Lighting</b>											
Unmetered supply low voltage public lighting	TASUMSSL <sup>17</sup>						0.025				

<sup>14</sup> This tariff has seasonality parameters for peak, shoulder and off-peak parameters.

<sup>15</sup> Locational TUoS apply.

<sup>16</sup> This network tariff is obsolete, and no new connections are allowed.

<sup>17</sup> Public lighting is charged on the basis of c/lamp watt/day

Network tariff description	Network tariff code	Service charge c/day	Energy charges c/kWh				Demand rates c/kVA, kW, lamp watt/day			Capacity/ connection charges <sup>12</sup> c/kVA/day	
			Anytime	Peak	Shoulder	Off-peak	Anytime	Peak	Off-peak	Specified	Excess
<b>Individual Tariff Calculation</b>											

