

Prescribed Transmission Services Prices for 2014-15



To apply from 1 July 2014 to 30 June 2015 (inclusive of GST)

Connection Site	Voltage (kV)	Exit Price (\$/day)	Prescribed TUoS Services Locational Price (\$/MW/day)	Prescribed TUoS Services Non-Locational Price		Prescribed Common Transmission Service Price	
				Capacity Price (\$/MW/month)	Energy Price (\$/MWh)	Capacity Price (\$/MW/month)	Energy Price (\$/MWh)
Arthurs Lake	6.6	62.89	94.29	3,161.38	9.91	1,724.53	5.40
Avoca	22	658.91	104.37	3,161.38	9.91	1,724.53	5.40
Bridgewater	11	1720.17	72.61	3,161.38	9.91	1,724.53	5.40
Burnie	22	1751.66	69.20	3,161.38	9.91	1,724.53	5.40
Chapel St	11	2152.69	68.39	3,161.38	9.91	1,724.53	5.40
Creek Rd	33	2790.93	71.72	3,161.38	9.91	1,724.53	5.40
Derby	22	1402.67	271.13	3,161.38	9.91	1,724.53	5.40
Derwent Bridge	22	777.53	53.31	3,161.38	9.91	1,724.53	5.40
Devonport	22	2389.36	89.07	3,161.38	9.91	1,724.53	5.40
Electrona	11	1444.06	137.72	3,161.38	9.91	1,724.53	5.40
Emu Bay	11	1162.97	69.53	3,161.38	9.91	1,724.53	5.40
George Town	22	1540.36	57.24	3,161.38	9.91	1,724.53	5.40
Hadspen	22	1513.09	55.66	3,161.38	9.91	1,724.53	5.40
Kermandie	11	1439.18	162.35	3,161.38	9.91	1,724.53	5.40
Kingston 11kV	11	1663.48	91.80	3,161.38	9.91	1,724.53	5.40
Kingston 33kV	33	1380.99	91.80	3,161.38	9.91	1,724.53	5.40
Knights Rd	11	1583.33	124.62	3,161.38	9.91	1,724.53	5.40
Lindisfarne	33	1672.60	76.76	3,161.38	9.91	1,724.53	5.40
Meadowbank	22	507.53	55.33	3,161.38	9.91	1,724.53	5.40
Mornington	33	1551.43	140.74	3,161.38	9.91	1,724.53	5.40
Mowbray	22	1516.28	51.86	3,161.38	9.91	1,724.53	5.40
New Norfolk	22	1228.95	78.06	3,161.38	9.91	1,724.53	5.40
Newton	22	772.67	236.89	3,161.38	9.91	1,724.53	5.40
North Hobart	11	2775.06	112.36	3,161.38	9.91	1,724.53	5.40
Norwood	22	1394.86	60.77	3,161.38	9.91	1,724.53	5.40
Palmerston	22	1455.62	44.54	3,161.38	9.91	1,724.53	5.40
Port Latta	22	571.73	123.01	3,161.38	9.91	1,724.53	5.40
Queenstown	22	1146.68	95.26	3,161.38	9.91	1,724.53	5.40
Railton	22	2627.86	70.77	3,161.38	9.91	1,724.53	5.40
Risdon	33	2290.79	73.74	3,161.38	9.91	1,724.53	5.40
Rokeby	11	2985.74	122.67	3,161.38	9.91	1,724.53	5.40
Rosebery	44/22	1424.75	53.32	3,161.38	9.91	1,724.53	5.40
Savage River	22	114.29	94.56	3,161.38	9.91	1,724.53	5.40
Scottsdale	22	2487.81	229.91	3,161.38	9.91	1,724.53	5.40
Smithton	22	1122.37	176.86	3,161.38	9.91	1,724.53	5.40
Sorell	22	2114.30	126.90	3,161.38	9.91	1,724.53	5.40
St Leonards	22	1255.78	67.26	3,161.38	9.91	1,724.53	5.40
St Marys	22	1688.74	129.75	3,161.38	9.91	1,724.53	5.40
Trevallyn	22	3216.13	51.95	3,161.38	9.91	1,724.53	5.40
Triabunna	22	1607.24	118.57	3,161.38	9.91	1,724.53	5.40
Tungatinah	22	910.95	43.56	3,161.38	9.91	1,724.53	5.40
Ulverstone	22	1425.71	74.13	3,161.38	9.91	1,724.53	5.40
Waddamana	22	288.59	20.83	3,161.38	9.91	1,724.53	5.40
Wesley Vale	11	942.05	62.27	3,161.38	9.91	1,724.53	5.40

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Notes:

1. TUoS is Transmission Use of System.
2. The prescribed transmission prices in the above table have been calculated in accordance with the National Electricity Rules and Transend's Pricing Methodology which was approved by the Australian Energy Regulator.
3. This table sets out prescribed transmission network prices and exit prices for connection points to the distribution network only. Prices for generators, non-distributor connection points and non-prescribed transmission services are not included.
4. Prescribed TUoS Services Locational Prices – the customer's contract demand is used to determine the charge.
5. Prescribed TUoS Services Non-Locational Prices – either the capacity or energy price is applicable, depending on whether the customer load factor is above (capacity) or below (energy) the median load factor for Tasmania. Where the capacity price is applicable, the customer's contract demand is used to determine the charge. Where the energy price is applicable, historical energy is generally used to determine the charge.
6. Prescribed Common Transmission Service Price – either the capacity or energy price is applicable, depending on whether the customer load factor is above (capacity) or below (energy) the median load factor for Tasmania. Where the capacity price is applicable, the customer's contract demand is used to determine the charge. Where the energy price is applicable, historical energy is generally used to determine the charge.
7. Prices for connection sites added after 1 July 2014 will be determined through application of Transend's Pricing Methodology.